Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 1999

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied
Crude Oil	<sup>E</sup> 5,951	_	8,734	292	-22	(s)	14,860	139	0
Natural Gas Liquids and LRGs		751 —	<b>200</b> 35	_	<b>47</b> 2	_	<b>347</b> 131	<b>47</b> 3	<b>2,292</b> 196
Liquefied Petroleum Gases		751	164	_	44	_	216	44	2,096
Ethane/Ethylene	,	28	25	_	-17	_	0	0	706
Propane/Propylene		562	115	_	-18	_	0	28	1.179
Normal Butane/Butylene		142	14	_	78	_	97	15	115
Isobutane/Isobutylene		19	10	=	1	_	119	0	97
Other Liquids	284	_	551	_	-6	_	925	38	-122
Other Hydrocarbons/Oxygenates		_	65	_	-2	_	367	29	0
Unfinished Oils		_	298	_	9	_	415	0	-126
Motor Gasoline Blend. Comp		_	187	_	-12	_	146	8	0
Aviation Gasoline Blend. Comp		_	0	_	-1	_	-3	0	4
Finished Petroleum Products	97	16,248	1,244	_	-137	_	_	684	17,042
Finished Motor Gasoline	97	7,886	376	_	-55	_	_	95	8,318
Reformulated	_	2,538	192	_	-20	_	_	1	2,750
Oxygenated	513	67	0	_	5	_	_	1	575
Other		5,280	184	_	-40	_	_	93	4,994
Finished Aviation Gasoline	_	20	(s)	_	-2	_	_	0	22
Jet Fuel	_	1,568	124	_	2	_	_	26	1,664
Naphtha-Type	_	1	(s)	_	(s)	_	_	3	-2
Kerosene-Type		1,567	1 <u>2</u> 4	_	ĹŹ	_	_	23	1,667
Kerosene		59	1	_	-6	_	_	(s)	66
Distillate Fuel Oil	_	3,359	220	_	-58	_	_	1 <del>5</del> 0	3,486
0.05 percent sulfur and under	_	2,252	115	_	-34	_	_	42	2,360
Greater than 0.05 percent sulfur	_	1,107	104	_	-24	_	_	109	1,126
Residual Fuel Oil		719	239	_	-29	_	_	134	853
Naphtha For Petro. Feed. Use	_	202	70	_	2	_	_	0	270
Other Oils For Petro. Feed. Use	_	215	160	_	(s)	_	_	0	375
Special Naphthas		70	6	_	ìí	_	_	11	64
Lubricants	_	183	9	_	-3	_	_	27	167
Waxes		20	2	_	1	_	_	4	17
Petroleum Coke		709	1	_	-7	_	_	231	486
Asphalt and Road Oil	_	525	36	_	17	_	_	5	539
Still Gas		662	0	_	0	_	_	0	662
Miscellaneous Products	_	54	(s)	_	1	_	_	(s)	52
Total	8,114	16,999	10,729	292	-118	(s)	16,132	907	19,212

<sup>&</sup>lt;sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

<sup>&</sup>lt;sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>(</sup>s) = Less than 500 barrels per day.

E = Estimated.

<sup>— =</sup> Not Applicable.